Report of the Directors and

Unaudited Financial Statements for the Year Ended 30 June 2010

<u>for</u>

<u>Fintry Renewable Energy Enterprise Ltd</u>
(A company limited by guarantee)

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<u>Fintry Renewable Energy Enterprise Ltd</u> (A company limited by guarantee)

Company Information for the Year Ended 30 June 2010

DIRECTORS: Dr M Turner

G Cowtan W Acton D Howell

SECRETARY: D Howell

REGISTERED OFFICE: The Mill House

Kippen Road Fintry Stirlingshire G63 0YD

REGISTERED NUMBER: SC285958 (Scotland)

ACCOUNTANTS: Gregor Clark & Co.

Chartered Accountants 54 Manor Place

Edinburgh Lothian EH3 7EH

Report of the Directors for the Year Ended 30 June 2010

The directors present their report with the financial statements of the company for the year ended 30 June 2010.

PRINCIPAL ACTIVITY

The principal activity of the company in the year under review was that of developing a viable source of renewable energy for the residents of Fintry.

During the year the company received income under the Production Sharing Agreement entered into with Earlsburn Wind Energy Limited from the operation of a wind turbine.

FIXED ASSETS

The wind turbine has been recognised as an asset in the company matched by a liability representing the full capital cost payable by the company over 15 years. It is considered this best reflects the underlying substance and economic reality of the Production Sharing Agreement entered into by the company.

DIRECTORS

The directors shown below have held office during the whole of the period from 1 July 2009 to the date of this report.

Dr M Turner

G Cowtan

W Acton

D Howell

CHARITABLE DONATIONS

A donation of £54,000 was made in June 2010 to Fintry Development Trust in relation to the ongoing Fintry Community Energy Project.

This report has been prepared in accordance with the special provisions of Part 15 of the Companies Act 2006 relating to small companies.

ON BEHALF OF THE BOARD: G Cowtan - Director Date:

Profit and Loss Account for the Year Ended 30 June 2010

No	30.6.10 £	30.6.09 £
TURNOVER	539,253	3 220,125
Cost of sales	108,300	58,342
GROSS PROFIT	430,953	3 161,783
Administrative expenses	159,685	41,689
OPERATING PROFIT	2 271,268	3 120,094
Interest receivable and similar income	12.	5 270
	271,39	3 120,364
Interest payable and similar charges	257,925	126,819
PROFIT/(LOSS) ON ORDINARY ACTIVIT BEFORE TAXATION	TIES 13,466	3 (6,455)
Tax on profit/(loss) on ordinary activities	32	<u> </u>
PROFIT/(LOSS) FOR THE FINANCIAL YEAFTER TAXATION	E AR 13,442	2 (6,455)

Balance Sheet 30 June 2010

	30.6.	10	30.6.0	09
Notes	£	£	£	£
4		2,386,028		2,491,228
5	5		5	
	11,174		3,656	
	11,179		3,661	
6	123,081		116,534	
		(111,902)		(112,873)
		2,274,126		2,378,355
7		2,268,358		2,386,029
		5,768		(7,674)
Q		5 768		(7,674)
o		5,708		(7,074)
		5,768		(7,674)
	456	Notes £ 4 5	4 2,386,028 5 5 11,174 11,179 6 123,081 (111,902) 2,274,126 7 2,268,358 5,768 5,768	Notes £ £ £ £ 4 2,386,028 5 5 5 5 5 5 3,656 11,174 3,661 6 123,081 116,534 (111,902) 2,274,126 7 2,268,358 5,768 8 5,768

The company is entitled to exemption from audit under Section 477 of the Companies Act 2006 for the year ended 30 June 2010.

The members have not required the company to obtain an audit of its financial statements for the year ended 30 June 2010 in accordance with Section 476 of the Companies Act 2006.

The directors acknowledge their responsibilities for:

- (a) ensuring that the company keeps accounting records which comply with Sections 386 and 387 of the Companies Act 2006 and
- (b) preparing financial statements which give a true and fair view of the state of affairs of the company as at the end of each financial year and of its profit or loss for each financial year in accordance with the requirements of Sections 394 and 395 and which otherwise comply with the requirements of the Companies Act 2006 relating to financial statements, so far as applicable to the company.

Balance Sheet - continued 30 June 2010

The financial statements have been prepared in accordance with the special provisions of Part 15 of 2006 relating to small companies and with the Financial Reporting Standard for Smaller Entities (effective provisions).	
The financial statements were approved by the Board of Directors on	and were signed on
G Cowtan - Director	

Notes to the Financial Statements for the Year Ended 30 June 2010

1. ACCOUNTING POLICIES

Accounting convention

The financial statements have been prepared under the historical cost convention and in accordance with the Financial Reporting Standard for Smaller Entities (effective April 2008).

Turnover

Turnover represents net invoiced sales of goods, excluding value added tax.

The turnover shown in the profit and loss account represents amounts invoiced during the year, exclusive of Value Added Tax.

In respect of long-term contracts and contracts for on-going services, turnover represents the value of work done in the year, including estimates of amounts not invoiced. Turnover in respect of long-term contracts and contracts for on-going services is recognised by reference to the stage of completion.

Tangible fixed assets

The Wind Turbine will be fully depreciated over its useful life of 15 years.

Deferred tax

Deferred tax is recognised in respect of all timing differences that have originated but not reversed at the balance sheet date.

A deferred tax asset is regarded as recoverable and therefore recognised only when, on the basis of all available evidence, it can be regarded as more likely than not that there will be suitable taxable profits from which the future reversal of the underlying timing differences can be deducted.

Deferred tax is measured on a non-discounted basis at the average tax rates that are expected to apply in the periods in which the timing differences are expected to reverse, based on tax rates and laws that have been enacted or substantively enacted by the balance sheet date.

Financial instruments

Financial liabilities and equity instruments are classified according to the substance of the contractual arrangements entered into. An equity instrument is any contract that evidences a residual interest in the assets of the entity after deducting all of its financial liabilities.

2. **OPERATING PROFIT**

The operating profit is stated after charging:

Depreciation - owned assets	30.6.10 £ 105,200	30.6.09 £ 38,220
Directors' remuneration and other benefits etc		

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Notes to the Financial Statements - continued for the Year Ended 30 June 2010

3. TAXATION

٥.			
	Analysis of the tax charge		
	The tax charge on the profit on ordinary activities for the year was as follows:		
	The tan entarge on the profit of ordinary activities for the year was as follows:	30.6.10	30.6.09
		£	£
	Current tax:	ı.	L
		26	
	UK corporation tax	26	
	Tax on profit/(loss) on ordinary activities	26	_
	Tan on prono (1888) on ordinary activities		
4.	TANGIBLE FIXED ASSETS		
			Plant and
			machinery
			etc
			£
	COST		
	At 1 July 2009		
	and 30 June 2010		2,529,448
	und 30 vano 2010		
	DEPRECIATION		
	At 1 July 2009		38,220
	Charge for year		105,200
	At 30 June 2010		143,420
	NET BOOK VALUE		
	At 30 June 2010		2,386,028
	At 30 June 2009		2,491,228

The plant and machinery represents the full capital construction cost of the wind turbine payable by the company. This amount is capitalised in the accounts as it best reflects the underlying substance and economic reality of the production sharing agreement entered in to by the company and not merely its legal form.

5. **DEBTORS: AMOUNTS FALLING DUE WITHIN ONE YEAR**

J.	DEDIONS: AMOUNTS FALLING DUE WITHIN ONE TEAK		
		30.6.10	30.6.09
		£	£
	Other debtors	5	5
6.	CREDITORS: AMOUNTS FALLING DUE WITHIN ONE YEAR		
		30.6.10	30.6.09
		£	£
	Other creditors	117,670	105,200
	Tax	26	-
	VAT	915	864
	Inter-Company Loan	-	6,000
	Accrued expenses	4,470	4,470
		123,081	116,534

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Notes to the Financial Statements - continued for the Year Ended 30 June 2010

7. CREDITORS: AMOUNTS FALLING DUE AFTER MORE THAN ONE YEAR

ILAK		
	30.6.10	30.6.09
	£	£
Other creditors - 1-2 years	130,140	117,670
Other creditors - 2-5 years	529,135	422,494
Other creditors more 5yrs	1,609,083	1,845,865
	2,268,358	2,386,029
Amounts falling due in more than five years:		
Repayable by instalments Other creditors more 5yrs	1,609,083	1,845,865
-		

Other creditors represent the full capital construction cost of the wind turbine. The amount outstanding at the year end represents the amount payable and deductible from the revenue receivable under the Production Sharing Agreement. All outstanding amounts will be fully repaid after 15 years. Interest is charged and calculated on a daily basis at a rate of 10% per annum on outstanding capital.

8. **RESERVES**

	Profit and loss
	account £
At 1 July 2009 Profit for the year	(7,674) 13,442
At 30 June 2010	5,768

9. **ULTIMATE CONTROLLING PARTY**

The ultimate controlling party is Fintry Development Trust, a Company Limited by guarantee with charitable status.

<u>Fintry Renewable Energy Enterprise Ltd</u> (A company limited by guarantee)

Report of the Accountants to the Directors of Fintry Renewable Energy Enterprise Ltd (A company limited by guarantee)

As described on the balance sheet you are responsible for the preparation of the financial statements for the year ended 30 June 2010 set out on pages three to eight and you consider that the company is exempt from an audit.

In accordance with your instructions, we have compiled these unaudited financial statements in order to assist you to fulfil your statutory responsibilities, from the accounting records and information and explanations supplied to us.

Gregor Clark & Co.
Chartered Accountants
54 Manor Place
Edinburgh
Lothian
EH3 7EH

Date:	 	 	

Trading and Profit and Loss Account for the Year Ended 30 June 2010

	30.6.10)	30.6.09	
m.	£	£	£	£
Turnover Production Sharing Revenue		539,253		220,125
Cost of sales Purchases Operating Costs GROSS PROFIT	108,300	108,300 430,953	6,580 51,762	58,342
Other income Deposit account interest		125 431,078		270 162,053
Expenditure Wages Accountancy Professional fees Donations	485	54,485	95 450 2,912	3,457
Finance costs Bank charges Loan Interest	257,925	257,925 118,668	12 126,819	158,596 126,831 31,765
Depreciation Plant and machinery		105,200		38,220
NET PROFIT/(LOSS)		13,468		(6,455)