Report of the Directors and

Unaudited Financial Statements for the Year Ended 30 June 2009

<u>for</u>

<u>Fintry Renewable Energy Enterprise Ltd</u>
(A company limited by guarantee)

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<u>Fintry Renewable Energy Enterprise Ltd</u> (A company limited by guarantee)

Company Information for the Year Ended 30 June 2009

DIRECTORS: Dr M Turner

G Cowtan W Acton D Howell

SECRETARY: W Acton

REGISTERED OFFICE: 10 Main Street

Fintry Stirlingshire G63 0XB

REGISTERED NUMBER: SC285958 (Scotland)

ACCOUNTANTS: Gregor Clark & Co.

Chartered Accountants

54 Manor Place Edinburgh Midlothian EH3 7EH

Report of the Directors for the Year Ended 30 June 2009

The directors present their report with the financial statements of the company for the year ended 30 June 2009.

PRINCIPAL ACTIVITY

The principal activity of the company in the year under review was that of developing a viable source of renewable energy for the residents of Fintry.

During the year the company received income under the Production Sharing Agreement entered into with Earlsburn Wind Energy Limited from the operation of a wind turbine.

FIXED ASSETS

The wind turbine has been recognised as an asset in the company matched by a liability representing the full capital cost payable by the company over 15 years. It is considered this best reflects the underlying substance and economic reality of the Production Sharing Agreement entered into by the company.

DIRECTORS

The	directors	shown	below h	ave held	office dur	ing the v	whole of	the period	l from 1	1 July 2008 t	o the date	of this	report

Dr M Turner G Cowtan

W Acton

D Howell

This report has been prepared in accordance with the special provisions of Part 15 of the Companies Act 2006 relating to small companies.

ON BEHALF OF THE BOARD:

Direct	••••••	•••••	••••••	••••••	
Date:	 				

Profit and Loss Account for the Year Ended 30 June 2009

	Notes	30.6.09 £	30.6.08 £
TURNOVER		220,125	255,866
Cost of sales		58,342	27,791
GROSS PROFIT		161,783	228,075
Administrative expenses		41,689	141,835
OPERATING PROFIT	2	120,094	86,240
Interest receivable and similar income		270	
		120,364	86,240
Interest payable and similar charges		126,819	84,545
(LOSS)/PROFIT ON ORDINARY AC BEFORE TAXATION	CTIVITIES	(6,455)	1,695
Tax on (loss)/profit on ordinary activities	s 3	-	
(LOSS)/PROFIT FOR THE FINANC AFTER TAXATION	IAL YEAR	(6,455)	1,695

Balance Sheet 30 June 2009

		30.6.0		30.6.08		
DIVER A COPIEC	Notes	£	£	£	£	
FIXED ASSETS Tangible assets	4		2,491,228		2,529,448	
CURRENT ASSETS						
Debtors	5	5		5		
Cash at bank		3,656		42,833		
CREDITORS		3,661		42,838		
Amounts falling due within one year	6	116,534		121,129		
NET CURRENT LIABILITIES			(112,873)		(78,291)	
TOTAL ASSETS LESS CURRENT LIABILITIES			2,378,355		2,451,157	
CREDITORS Amounts falling due after more than one year	7		2,386,029		2,452,376	
NET LIABILITIES			(7,674)		(1,219)	
RESERVES						
Profit and loss account	8		(7,674)		(1,219)	
			(7,674)		(1,219)	

The company is entitled to exemption from audit under Section 477 of the Companies Act 2006 for the year ended 30 June 2009.

The members have not required the company to obtain an audit of its financial statements for the year ended 30 June 2009 in accordance with Section 476 of the Companies Act 2006.

The directors acknowledge their responsibilities for:

- (a) ensuring that the company keeps accounting records which comply with Sections 386 and 387 of the Companies Act 2006 and
- (b) preparing financial statements which give a true and fair view of the state of affairs of the company as at the end of each financial year and of its profit or loss for each financial year in accordance with the requirements of Sections 394 and 395 and which otherwise comply with the requirements of the Companies Act 2006 relating to financial statements, so far as applicable to the company.

Balance Sheet - continued 30 June 2009

The financial statements have been prepared in accordance with the special provisions of Part 15 of 2006 relating to small companies and with the Financial Reporting Standard for Smaller Entities (effect	1
The financial statements were approved by the Board of Directors on	and were signed on
Director	

Notes to the Financial Statements for the Year Ended 30 June 2009

1. ACCOUNTING POLICIES

Accounting convention

The financial statements have been prepared under the historical cost convention and in accordance with the Financial Reporting Standard for Smaller Entities (effective April 2008).

Turnover

Turnover represents net invoiced sales of goods, excluding value added tax.

The turnover shown in the profit and loss account represents amounts invoiced during the year, exclusive of Value Added Tax.

In respect of long-term contracts and contracts for on-going services, turnover represents the value of work done in the year, including estimates of amounts not invoiced. Turnover in respect of long-term contracts and contracts for on-going services is recognised by reference to the stage of completion.

Tangible fixed assets

No depreciation is charged in the year of construction as the asset was not fully operational for the whole of the period.

Deferred tax

Deferred tax is recognised in respect of all timing differences that have originated but not reversed at the balance sheet date.

A deferred tax asset is regarded as recoverable and therefore recognised only when, on the basis of all available evidence, it can be regarded as more likely than not that there will be suitable taxable profits from which the future reversal of the underlying timing differences can be deducted.

Deferred tax is measured on a non-discounted basis at the average tax rates that are expected to apply in the periods in which the timing differences are expected to reverse, based on tax rates and laws that have been enacted or substantively enacted by the balance sheet date.

Financial instruments

Financial liabilities and equity instruments are classified according to the substance of the contractual arrangements entered into. An equity instrument is any contract that evidences a residual interest in the assets of the entity after deducting all of its financial liabilities.

2. **OPERATING PROFIT**

The operating profit is stated after charging:

Depreciation - owned assets	30.6.09 £ 38,220	30.6.08 £
Directors' remuneration and other benefits etc	<u>-</u>	<u>-</u>

3. TAXATION

Analysis of the tax charge

No liability to UK corporation tax arose on ordinary activities for the year ended 30 June 2009 nor for the year ended 30 June 2008.

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Notes to the Financial Statements - continued for the Year Ended 30 June 2009

TANGIBLE FIXED ASSETS 4.

Repayable by instalments Other creditors more 5yrs

	Plant and machinery etc
COST At 1 July 2008 and 30 June 2009	£ 2,529,448
DEPRECIATION Charge for year	38,220
At 30 June 2009	38,220
NET BOOK VALUE At 30 June 2009	2,491,228
At 30 June 2008	2,529,448

The plant and machinery represents the full capital construction cost of the wind turbine payable by the company. This amount is capitalised in the accounts as it best reflects the underlying substance and economic reality of the production sharing agreement entered in to by the company and not merely its legal form.

5.	DEBTORS: AMOUNTS FALLING DUE WITHIN ONE YEAR		
		30.6.09	30.6.08
		£	£
	Other debtors	5	5
6.	CREDITORS: AMOUNTS FALLING DUE WITHIN ONE YEAR		
		30.6.09	30.6.08
		£	£
	Other creditors	105,200	77,072
	VAT	864	39,887
	Inter-Company Loan	6,000	-
	Accrued expenses	4,470	4,170
		116,534	121,129
		====	
7.	CREDITORS: AMOUNTS FALLING DUE AFTER MORE THAN ONE		
	YEAR	20.600	20 6 00
		30.6.09	30.6.08
	Other and Heart 12 and	£	£
	Other creditors - 1-2 years Other creditors - 2-5 years	117,670 422,494	109,171 405,875
	Other creditors more 5yrs	1,845,865	1,937,330
	Other creditors more 5yrs	1,045,005	1,937,330
		2,386,029	2,452,376
	Amounts falling due in more than five years:		

1,845,865

1,937,330

Notes to the Financial Statements - continued for the Year Ended 30 June 2009

7. CREDITORS: AMOUNTS FALLING DUE AFTER MORE THAN ONE YEAR - continued

Other creditors represent the full capital construction cost of the wind turbine. The amount outstanding at the year end represents the amount payable and deductible from the revenue receivable under the Production Sharing Agreement. All outstanding amounts will be fully repaid after 15 years. Interest is charged and calculated on a daily basis at a rate of 10% per annum on outstanding capital.

8. **RESERVES**

RESERVES	Profit and loss account £
At 1 July 2008 Deficit for the year	(1,219) (6,455)
At 30 June 2009	(7,674)

9. **ULTIMATE PARENT COMPANY**

The parent undertaking is Fintry Development Trust, a Company Limited by guarantee with charitable status.

<u>Fintry Renewable Energy Enterprise Ltd</u> (A company limited by guarantee)

Report of the Accountants to the Directors of Fintry Renewable Energy Enterprise Ltd (A company limited by guarantee)

As described on the balance sheet you are responsible for the preparation of the financial statements for the year ended 30 June 2009 set out on pages three to eight and you consider that the company is exempt from an audit.

In accordance with your instructions, we have compiled these unaudited financial statements in order to assist you to fulfil your statutory responsibilities, from the accounting records and information and explanations supplied to us.

Gregor Clark & Co.
Chartered Accountants
54 Manor Place
Edinburgh
Midlothian
EH3 7EH

Date:						
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Trading and Profit and Loss Account for the Year Ended 30 June 2009

	30.6.09		30.6.08	
Turnover Production Sharing Revenue Commissioning Revenue TRIAD Bonus	£ 220,125 -	£ 220,125	£ 90,682 161,724 3,460	£ 255,866
Cost of sales Purchases Operating Costs	6,580 51,762	58,342	27,791	27,791
GROSS PROFIT		161,783		228,075
Other income Deposit account interest		270		
		162,053		228,075
Expenditure Wages Subsistence Accountancy Professional fees Donations Function expenses	95 450 2,912	3,457 158,596	109 300 764 140,000 650	141,823
Finance costs Bank charges Loan Interest	12 126,819	126,831 31,765	12 84,545	86,252 84,557 1,695
Depreciation Plant and machinery		38,220		-
NET (LOSS)/PROFIT		(6,455)		1,695